



Table S25. Summary statistics for natural gas – Minnesota, 2012-2016

	2012	2013	2014	2015	2016
Number of Wells Producing Natural Gas at End of Year					
Oil Wells	0	0	0	0	0
Gas Wells	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
NGPL Production	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	406,327	243,805	328,610	233,011	312,263
Intransit Receipts	0	0	2,345	0	0
Interstate Receipts	1,682,986	1,789,520	1,634,889	1,650,904	1,656,703
Withdrawals from Storage					
Underground Storage	1,115	1,779	1,185	966	1,022
LNG Storage	1,463	2,261	3,683	1,868	1,594
Supplemental Gas Supplies	9	22	66	10	58
Balancing Item	-102,552	-36,481	9,143	R-29,969	-61,730
Total Supply	1,989,348	2,000,906	1,979,920	R1,856,790	1,909,911

See footnotes at end of table.

Table S25. Summary statistics for natural gas – Minnesota, 2012-2016 – continued

	2012	2013	2014	2015	2016
Disposition (million cubic feet)					
Consumption	422,263	467,874	474,520	R431,315	450,276
Deliveries at U.S. Borders					
Exports	11,768	16,209	5,474	5,245	4,747
Intransit Deliveries	3,339	29,915	0	1,725	4,549
Interstate Deliveries	1,550,050	1,482,941	1,494,691	1,415,046	1,447,794
Additions to Storage					
Underground Storage	1,010	1,451	1,549	1,044	984
LNG Storage	918	2,515	3,686	2,414	1,560
Total Disposition	1,989,348	2,000,906	1,979,920	R1,856,790	1,909,911
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use ^a	12,842	11,626	12,921	R10,157	11,654
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	109,103	139,897	146,647	R117,588	117,598
Commercial	83,174	105,937	110,884	R93,005	92,529
Industrial	159,947	160,732	173,569	R157,401	162,818
Vehicle Fuel	7	41	62	R68	72
Electric Power	57,190	49,640	30,437	R53,096	65,606
Total Delivered to Consumers	409,421	456,247	461,598	R421,158	438,623
Total Consumption	422,263	467,874	474,520	R431,315	450,276
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	7,429	10,508	10,835	14,581	13,829
Industrial	131,416	129,344	142,437	132,972	137,299
Number of Consumers					
Residential	1,445,824	1,459,134	1,472,663	1,496,790	1,506,297
Commercial	134,394	135,557	136,380	138,871	138,770
Industrial	1,793	1,870	1,880	R1,818	2,026
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	619	781	813	670	667
Industrial	89,206	85,953	92,324	R86,579	80,364
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	2.87	3.87	5.60	2.89	2.50
Exports	3.46	3.83	11.05	3.34	2.31
Citygate	4.26	4.58	6.56	4.39	3.71
Delivered to Consumers					
Residential	7.99	8.19	9.89	8.79	8.01
Commercial	6.36	6.86	8.66	7.31	6.44
Industrial	4.28	4.94	6.57	4.87	4.19
Electric Power	W	W	W	W	W

-- Not applicable.

^R Revised data.

^W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); Ventyx; and EIA estimates based on historical data.